



## City of Urbana, Illinois Municipal Electric Aggregation Report 2016 Quarter 4



**POWER IS MONEY.** 



City of Urbana 400 South Vine Street, Urbana, IL 61801 Public Works Department 706 South Glover Street, Urbana, IL 61802 http://urbanaillinois.us http//www.facebook.com/CityofUrbana The City of Urbana voters approved municipal electric aggregation in the March 20, 2012 primary. It is a way for the city to buy electricity in bulk for city residents and small businesses at a cheaper price.

The Municipal Electric Aggregation program includes the purchase of Renewable Energy Credits (REC) for all the electricity used by everyone opted into the aggregation group. The cost of the RECs is built into the \$0.04746 price per kilowatt hour paid by electricity users in the aggregation group. RECs offset the emissions generated by traditional power generation by laying claim to and accounting for the associated attributes of renewable energy generation.

The Plan of Operation and Governance that oversees the Municipal Electric Aggregation Program calls for the winning bidder, Homefield Energy, to provide three reports to the City on a quarterly basis. Those reports are:

- Electricity Source Report. A report showing that (1) the Supplier generated or purchased electricity with the claimed attributes in amounts sufficient to match actual consumption by customers; (2) the electricity was supplied to the interconnected grid serving the customers; and (3) the same generated electricity was not sold to more than one consumer. The report will show the source of the power and demonstrate that the power was provided in accordance with Renewable Portfolio Standards and federal Clean Air Act regulations and permits.
- **RECs Report.** A report providing competent and reliable evidence to support the fact that the Supplier purchased properly certified RECs in a sufficient quantity to offset the non-renewable energy provided in the mix.
- **Aggregation Report.** A report showing the number of customers in the Program and the total cost for energy provided to the Program as compared to the Ameren's default tariff service rates. In addition, the Supplier will report its customer education efforts.

Homefield Energy's RECs are tracked in "M-RETs", a renewable energy credits tracking database. This tracking system is essentially a "bank account" for RECs. Renewable energy projects register with the system by providing basic information such as their size, location, owner name, and resource type (e.g. wind, solar, biomass).

|                               | Fuel | Certificate Certificate | Certificate | Generation |                                    |          |
|-------------------------------|------|-------------------------|-------------|------------|------------------------------------|----------|
| <b>Generating</b> Facility    |      | Type                    | Vintage     | Period     | <b>Certificate Serial Numbers</b>  | Quantity |
| Barton I - Barton I<br>NIPSCO |      | Renewable               | 04/2016     | 04/2016    | 528-IA-04-2016-49698-1 to<br>10180 | 10180    |
| Barton I - Barton I<br>NIPSCO | Wind | Wind Renewable 03/2016  | 03/2016     | 03/2016    | 528-IA-03-2016-49252-1 to<br>10989 | 10989    |

Renewable Energy Credits (RECs) were retired for 90% of Urbana's total usage. Retiring RECs is the act of purchasing and recording a REC to ensure it is only used for carbon offset purposes once. As RECs are retired, new resources must be built to meet future renewable energy requirements. As an Illinois Alternative Retail Electric Supplier (ARES), Ameren Energy Marketing (doing businesses as "Homefield Energy") is required to submit an Renewable Portfolio Standard (RPS) compliance filing with the ICC each year based on total load served during the planning year of June 1 to May 31. State RPS law requires that power companies source 90% of their generation from renewable sources. Therefore, next August when Homefield Energy submits their RPS compliance filing, they will retire RECs in accordance with the RPS to account for the 10%.

| Community              | 100% Green | Price /<br>kwh | Oct<br>Billed<br>kWh | Nov<br>Billed<br>kWh                   | Dec Billed<br>kWh | Q4 2016<br>Billed<br>kWh | Q4 2016<br>Voluntary<br>RECs |
|------------------------|------------|----------------|----------------------|--|-------------------|--------------------------|------------------------------|
| Urbana                 | Yes        | 0.04746        | 4,684,331            | 4,684,331 4,615,240 8,686,260          | 8,686,260         | 17,985,831               | 15,917                       |
| Total Usage            | 17,985,831 | kWh            |                      |  |                   |                          |                              |
| IL RPS 11.5%           | 2,068,371  | kwh            |                      |  |                   |                          |                              |
| Usage less RPS         | 15,917,460 | kwh            |                      |  |                   |                          |                              |
| RECs for Urbana 15,917 | 15,917     | (each RE       | C represent (        | (each REC represent 1000 kWh of usage) | f usage)          |                          |                              |

\* Indicates number of accounts billed in the month.

| \$152,343.63     | -<br>\$0.00328 | \$92,087.45                | \$1,172,496.32             | \$0.06519           | 17,985,831 \$0.06007 \$1,080,408.87 | \$0.06007        | 17,985,831 | 10,361             | Total/Average |
|------------------|----------------|----------------------------|----------------------------|---------------------|-------------------------------------|------------------|------------|--------------------|---------------|
| \$75,744.19      | -0.004         | \$44,473.65                | \$566,257.29               | 0.06519             | \$0.06007 \$521,783.64              | \$0.06007        | 8,686,260  | 11,697             | Dec           |
| \$39,967.98      | -0.004         | \$23,630.03                | \$300,867.50               | 0.06519             | \$277,237.47                        | \$0.06007        | 4,615,240  | 9,567              | Nov           |
| \$36,631.47      | -0.003         | \$23,983.77                | \$305,371.54               | 0.06519             | \$281,387.76                        | \$0.06007        | 4,684,331  | 9,818              | Oct           |
| Savings<br>w/PEA | PEA            | <b>Customer</b><br>Savings | Ameren Illinois<br>supply  | Price to<br>Compare | Customer<br>Cost                    | Price<br>per kwh | kWh        | Accounts<br>Billed | Bill Month    |
| Total            |                |                            | <b>Customer Cost if on</b> |                     |                                     |                  |            | # of               |               |